



SMA DATA MANAGER M

Important information

Depending on availability, the product is or is not equipped with Wi-Fi functionality. The reason for this is the currently problematic semiconductor supply, caused by the COVID-19 pandemic.

If the product is not equipped with Wi-Fi functionality, please use the standard Ethernet communication interface included for commissioning, configuration and integrating the product into a network.

If access to the product via Wi-Fi is absolutely necessary, this can be done using a commercial Wi-Fi repeater or an access point.

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Passwords managed by this SMA product are always stored encrypted.

SMA Warranty

You can download the current warranty conditions from the Internet at www.SMA-Solar.com.

Software licenses

The licenses for the installed software modules (open source) can be found in the user interface of the product.

Trademarks

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Status: 6/28/2023

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1 Information on this Document

1.1 Validity

This document is valid for:

- EDMM-10 (Sunny Data Manager M) from firmware version 1.15.01.R.
- EDMM-US-10 (Sunny Data Manager M) from firmware version 1.15.01.R.
- Sunny Portal powered by ennexOS

1.2 Target Group

The tasks described in this document must only be performed by qualified persons. Qualified persons must have the following skills:

- Training in the installation and configuration of IT systems
- Training in how to deal with the dangers and risks associated with installing, repairing and using electrical devices and installations
- Training in the installation and commissioning of electrical devices and installations
- Knowledge of all applicable laws, standards and directives
- Knowledge of and compliance with this document and all safety information

1.3 Content and Structure of this Document

This document describes the mounting, installation, commissioning, configuration, operation, troubleshooting and decommissioning of the product as well as the operation of the product user interface.

You will find the latest version of this document and further information on the product in PDF format and as eManual at www.SMA-Solar.com. You can also call up the eManual via the user interface of the product.

Illustrations in this document are reduced to the essential information and may deviate from the real product.

1.4 Levels of warning messages



The following levels of warning messages may occur when handling the product.

 DANGER
Indicates a hazardous situation which, if not avoided, will result in death or serious injury.
 WARNING
Indicates a hazardous situation which, if not avoided, could result in death or serious injury.
 CAUTION
Indicates a hazardous situation which, if not avoided, could result in minor or moderate injury.

NOTICE

Indicates a situation which, if not avoided, can result in property damage.

1.5 Symbols in the Document

Icon	Explanation
	Information that is important for a specific topic or goal, but is not safety-relevant
<input type="checkbox"/>	Indicates a requirement for meeting a specific goal
<input checked="" type="checkbox"/>	Desired result
	Example

1.6 Typographical Elements in the Document

Typographical element	Use	Example
bold	<ul style="list-style-type: none"> Messages Terminals Elements on a user interface Elements to be selected Elements to be entered 	<ul style="list-style-type: none"> Connect the insulated conductors to the terminals X703:1 to X703:6. Enter 10 in the field Minutes.
>	<ul style="list-style-type: none"> Connects several elements to be selected 	<ul style="list-style-type: none"> Go to Settings > Date.
[Button] [Key]	<ul style="list-style-type: none"> Button or key to be clicked on or pressed down 	<ul style="list-style-type: none"> Select [Enter].
#	<ul style="list-style-type: none"> Placeholder for variable components (e.g., parameter names) 	<ul style="list-style-type: none"> Parameter WCtHz.Hz#

1.7 Designations in the Document

Complete designation	Designation in this document
SMA Data Manager M	Data Manager, product
SMA Speedwire fieldbus	SMA Speedwire network, Speedwire
SMA Speedwire Encrypted Communication	Speedwire encryption
Sunny Portal powered by ennexOS	Sunny Portal

1.8 Additional Information

For more information, please go to www.SMA-Solar.com.

Title and information content	Type of information
"Direct Marketing Interface"	Technical information
"SMA Modbus® Interface - SMA DATA MANAGER"	Technical Information
"PUBLIC CYBER SECURITY - Guidelines for a Secure PV System Communication"	Technical Information
"RS485 Verkabelungsprinzip / Cabling Plan - SMA Data Manager M"	Technical Information
"SMA COM GATEWAY / SMA DATA MANAGER M - Compatibility and Application Options"	Technical Information
"SMA DATA MANAGER M"	Operating manual
"SMA DATA MANAGER / SUNNY PORTAL powered by ennexOS - Functions"	Technical Information
"SMA SPEEDWIRE FIELDBUS"	Technical information
"SUNNY PORTAL powered by ennexOS"	User Manual
"SMA GRID GUARD 10.0 - Grid Management Services via Inverter and System Controller"	Technical Information
"WAGO-I/O-SYSTEM 750 with SMA DATA MANAGER M"	Installation Manual
"SMA DATA MANAGER M / SMA DATA MANAGER M Lite - Storage of active power limitation and reactive power setpoint"	Technical Information
"SMA DATA MANAGER M / SMA DATA MANAGER L - Fault ride-through (FRT) behavior"	Technical Information
Answers to frequently asked questions	FAQ on product page
For questions on the implementation of grid management services	Netzsystemdienstleistungen.Info@SMA.de
User information on the operation and features of the product	User information on the user interface

2 Safety

2.1 Intended Use

The SMA Data Manager M is a data logger that acts as a System Manager and a system gateway. PV system components and PV systems are integrated into the SMA infrastructure via the SMA Data Manager M. This includes energy generators and loads, I/O systems and energy meters. The SMA Data Manager M is suited for systems with a maximum total PV or battery power of 2.5 MVA. In the process, the SMA Data Manager M is supporting communication with up to 50 devices such as PV inverters, battery inverters, energy meters and I/O systems.

The product is designed for indoor use only.

The product conforms with the EU grid connection conditions according to regulation (EU) 2016/631.

All components must remain within their permitted operating ranges and their installation requirements at all times.

Use SMA products only in accordance with the information provided in the enclosed documentation and with the locally applicable laws, regulations, standards and directives. Any other application may cause personal injury or property damage.

Alterations to the SMA products, e.g., changes or modifications, are only permitted with the express written permission of SMA Solar Technology AG. Unauthorized alterations will void guarantee and warranty claims and in most cases terminate the operating license. SMA Solar Technology AG shall not be held liable for any damage caused by such changes.

Any use of the product other than that described in the Intended Use section does not qualify as appropriate.

The enclosed documentation is an integral part of this product. Keep the documentation in a convenient, dry place for future reference and observe all instructions contained therein.

This document does not replace any regional, state, provincial, federal or national laws, regulations or standards that apply to the installation, electrical safety and use of the product. SMA Solar Technology AG assumes no responsibility for the compliance or non-compliance with such laws or codes in connection with the installation of the product.

The type label must remain permanently attached to the product.

2.2 IMPORTANT SAFETY INSTRUCTIONS

Keep the manual for future reference.

This section contains safety information that must be observed at all times when working.

The product has been designed and tested in accordance with international safety requirements. As with all electrical or electronical devices, some residual risks remain despite careful construction. To prevent personal injury and property damage and to ensure long-term operation of the product, read this section carefully and observe all safety information at all times.

⚠ WARNING**Danger to life due to electric shock**

Under fault conditions, when working on the power supply circuit there may be dangerous voltages present on the product. This can result in death or serious injury.

- For power supply units with a fixed connection, make sure that a disconnection unit (e.g. miniature circuit breaker) is present outside the power supply unit.
- For power supply units with a plug connection, make sure that the electrical outlet for the power supply unit is close to the power supply unit.
- The disconnection unit and the electrical outlet for the power supply unit must be freely accessible at all times.

⚠ CAUTION**Damage due to electromagnetic radiation**

This product emits electromagnetic radiation during operation, which may interfere with the operation of other devices and active body aids (e.g. pacemakers).

- Persons must not remain closer than 20 cm (8 in) to the product for long periods of time.

NOTICE**Damage to the product due to condensation**

If the product is moved from a cold environment to a warm environment, condensation may form in the product. This can damage the product or impair its functionality.

- When there are large temperature differences, wait until the product has reached room temperature to connect the voltage supply.
- Make sure the product is dry.

NOTICE**Manipulation of system data in networks**

You can connect the supported SMA products to the Internet. When connected to the Internet, there is a risk that unauthorized users can access and manipulate the data of your system.

- Set up a firewall.
- Close unnecessary network ports.
- If absolutely necessary, only enable remote access via a virtual private network (VPN).
- Do not use the port forwarding feature. This also applies to the used Modbus ports.
- Disconnect system components from other network components (network segmentation).

NOTICE

High costs due to inappropriate Internet tariff

Depending on use, the data volume of the product transferred via the Internet may vary in size. The data volume depends, for example, on the number of devices in the system and the frequency of device updates. High costs for the Internet connection can be the result.

- SMA Solar Technology AG recommends using an Internet flat rate with a monthly data volume of at least 1 GB for systems with up to five SMA products.
- SMA Solar Technology AG recommends using an Internet flat rate with a monthly data volume of at least 3 GB for systems with up to 50 SMA products.
- SMA Solar Technology AG recommends a data transfer rate of at least 10 Mbit/s for flat-rate surfing.

i Electrical installations (for North America)

All installations must conform with the laws, regulations, codes and standards applicable in the jurisdiction of installation (e.g. *National Electrical Code*® ANSI/NFPA 70 or *Canadian Electrical Code*® CSA-C22.1.).

- Before connecting the product to the utility grid, contact your local grid operator. The electrical connection of the product must be carried out by qualified persons only.
- Ensure that the cables or conductors used for electrical connection are not damaged.

i DHCP Server is recommended.

The DHCP server automatically assigns the appropriate network settings to your nodes in the local network. A manual network configuration is therefore not necessary. In a local network, the Internet router is usually the DHCP server. If the IP addresses in the local network are to be assigned dynamically, DHCP must be activated in the Internet router (see the Internet router manual). In order to receive the same IP address by the internet router after a restart, set the MAC address binding.

In networks where no DHCP server is active, proper IP addresses must be assigned from the free address pool of the network segment to all network participants to be integrated during commissioning.

i IP addresses of Modbus devices

In systems with Modbus devices, static IP addresses must be assigned to all Modbus devices. Suitable IP addresses can be assigned to the Modbus devices from the free address supply of the network segment either manually or dynamically via DHCP.

If the IP addresses are to be assigned dynamically, DHCP must be activated in the router (see the router manual). Make sure that the Modbus devices do not contain variable IP addresses but always the same IP addresses (static DHCP).

This also applies to Data Managers that are used as subordinate devices.

If IP addresses of Modbus devices have been changed, all devices must be restarted.

i Completion of data after interruption of communication

If the data communication between the Data Manager and SMA products connected via SMA Speedwire is interrupted, the data will be retrieved subsequently for the time of the interruption. Data is retrieved with a maximum interruption period of 7 days. Existing data of newly connected SMA products will not be transmitted until the Data Manager is commissioned. Historical data of SMA products are only available in the user interface of the SMA product.

Possible causes for the interruption of the data communication can be:

- Interruptions of the SMA Speedwire connection
- Resetting connected SMA products over a period of several hours
- Voltage supply interruption

2.3 Supported Products

Supported SMA Products

i Availability of SMA products in your country

Not all SMA products are available in all countries. For information on whether an SMA product is available in your country, contact your distributor.

Inverters:

- SMA inverters with integrated or retrofitted Speedwire/Webconnect interfaces are supported. Information on whether an SMA inverter has an integrated Speedwire/Webconnect interface or can be retrofitted with a Speedwire/Webconnect interface can be found on the SMA inverter product page at www.SMA-Solar.com.

Additional products:

- SMA Com Gateway from firmware version 1.00.42.R
- SMA Energy Meter from firmware version 1.1 (not available in all countries)
- Sunny Portal powered by ennexOS
- 1 SMA Inverter Manager with 1 Sunny Tripower Storage 60
- Sunny Tripower CORE2
- SMA EV Charger Business from firmware version 5.31

Supported Products from Other Manufacturers

Inverters:

- FLX and TLX series inverters with Danfoss EtherLynx protocol from Danfoss Solar Inverters A/S

Energy meters:

- DTS 307 from Measurlogic, Inc.
- PAC2200 from Siemens (only as consumption meter)
- Power Analyser of the UMG 604 series from Janitza electronics GmbH
- UMD 705 from PQ Plus GmbH

- WattNode Modbus of the WNC series from Continental Control Systems, LLC
- WattsOn-Mark II Precision Energy Meter from Elkor Technologies Inc.

External I/O Systems:

- ioLogik E1214 of Moxa Europe GmbH (see Section 13, page 65)
- ioLogik E1241 of Moxa Europe GmbH (see Section 13, page 65)
- ioLogik E1242 of Moxa Europe GmbH (see Section 13, page 65)
- ioLogik E1260 of Moxa Europe GmbH (see Section 13, page 65)
- WAGO-I/O-SYSTEM 750 of WAGO Kontakttechnik GmbH & Co. KG (see Section 13, page 65)

Sensors (via Modbus interface):

- Irradiation sensors
- Anemometers
- Temperature sensors
- Fill-level sensors
- Weather stations (e.g. PYMET-200 from RainWise, Inc.)

Sensors (in conjunction with external I/O systems):

- Irradiation sensors that can output a current signal in the range from 4 mA to 20 mA
- Anemometers that can output a current signal in the range from 4 mA to 20 mA
- Temperature sensors with a Pt100 measuring shunt

The linearization of the temperature sensors' data takes place in the I/O system. In the case of solar irradiation sensors and anemometers, however, the sensor itself must be designed for a linearization of the data.

Sensors (via connected SMA inverters):

The following sensors that are connected to an SMA inverter are supported (for connection options see the inverter manual):

- Irradiation sensors
- Anemometers
- Temperature sensors

Signal receivers and digital signal sources:

- Signal sources with relay contacts

Routers and network switches:

- Routers and network switches for Fast Ethernet with a data transfer rate of at least 100 Mbit/s. All network components used must support version 2 or version 3 (IGMPv2 or IGMPv3) of the IGMP protocol. Do not use an IGMP Snooping Switch as per RFC 4541.

E-mobility

- 1 x EEBUS compatible charging station for electric vehicles (e.g. Audi e-tron charging system connect). The optional licensed function SMA Charge S is required for this.
- or**
- 10 x SMA EV Charger Business (20 charging points) via Modbus TCP

3 Scope of Delivery

Check the scope of delivery for completeness and any externally visible damage. Contact your distributor if the scope of delivery is incomplete or damaged.

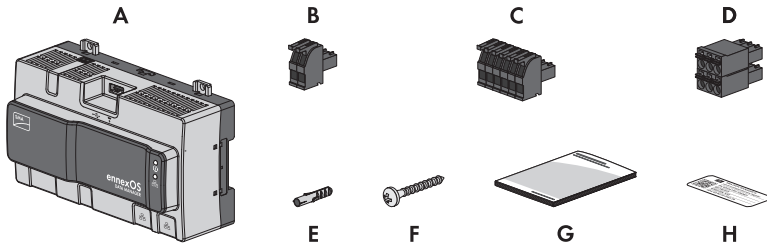


Figure 1: Components included in the scope of delivery

Position	Quantity	Designation
A	1	SMA Data Manager
B	1	Two-pole plug
C	1	Six-pole plug
D	1	Six-pole plug
E	4	Screw anchors
F	4	Screws
G	1	Quick Reference Guide
H	2	Label with Internet address, registration ID (RID) and identification key (PIC) for product registration in Sunny Portal powered by en-nexOS

4 Product Overview

4.1 Product Description

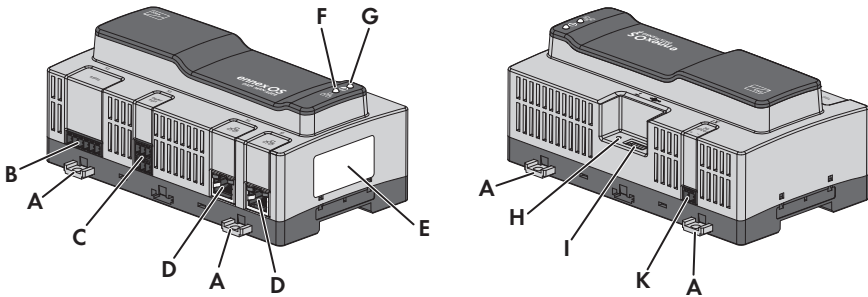


Figure 2: Design of the product










Position	Designation
A	Press-out brackets for wall mounting
B	Jack for connecting the RS485 devices
C	Jack for the connection of digital signals
D	Network ports with status LEDs for connecting to the network
E	Type labels The product has two type labels. The type labels clearly identify the product. The type labels must be permanently attached to the product. You will find the following information on the left type label: <ul style="list-style-type: none"> • Country approvals • Device certifications You will find the following information on the right type label: <ul style="list-style-type: none"> • Device type (Type) • Serial number • Date of manufacture • Device-specific characteristics • Registration ID (RID) • Identification key (PIC)
F	COM LED The COM LED, together with the system LED, indicates the operating state of the product (see Section 4.4, page 19).






Position	Designation
G	System LED The system LED, together with the COM LED, indicates the operating state of the product (see Section 4.4, page 19).
H	Function button
I	USB 2.0 ports for manual updates
J	Jack for connection of the voltage supply

Also see:

- LED Signals ⇒ page 19

4.2 Symbols on the Product

Icon	Explanation
	USB
	Function button
	System LED
	Ethernet
	WEEE designation Do not dispose of the product together with the household waste but in accordance with the disposal regulations for electronic waste applicable at the installation site.
	The product is suitable for indoor installation.
	CE marking The product complies with the requirements of the applicable EU directives.
	FCC designation The product complies with the requirements of the applicable FCC standards.
	RoHS labeling The product complies with the requirements of the applicable EU directives.

Icon	Explanation
	RCM (Regulatory Compliance Mark) The product complies with the requirements of the applicable Australian standards.
	This equipment contains specified radio equipment that has been certified to the Technical Regulation Conformity Certification under the Radio Law.
	ICASA The product complies with the requirements of the South African standards for telecommunication.
	ANATEL The product complies with the requirements of the Brazilian standards for telecommunication. Este equipamento opera em caráter secundário, isto é, não tem direito a proteção contra interferência prejudicial, mesmo de estações do mesmo tipo, e não pode causar interferência a sistemas operando em caráter primário.
	The product complies with the Moroccan safety and EMC requirements for electronic products.

4.3 Function Button

Depending on how long it is activated for, the function button performs the following functions:


- 1 to 5 seconds: no effect
- 5 to 10 seconds: restarts the Data Manager
- 10 to 15 seconds: resets password and administrator account of the Data Manager
- 15 to 20 seconds: resets the Data Manager to the default settings
- Longer than 20 seconds: no effect

The length of time the function button has been activated for is indicated via LED signals (see Section 4.4, page 19).



4.4 LED Signals



System- and COM LED

The LEDs indicate the operating state and communication status of the product. Not relevant operating states are shown as "-".

System LED	COM LED	Explanation
		

Startup process

System LED	COM LED	Explanation
		
Off	Off	No power supply or no boot up procedure.
Glowing orange	Glowing orange	Boot up procedure started.
Flashing green	-	User interface is being loaded.
Glowing green	Glowing orange	Communication is being started.
Glowing red	Off	Boot up procedure running.
Glowing red (for longer than 2 minutes)	Off	Errors during the Booting Procedure
Glowing green	-	Normal operation
Flashing red	-	System error
Flashing orange	-	Update procedure running.
Communication status		
-	Flashing orange and green in alternation	WLAN access point is activated.
-	Flashing green	Connection to all devices connected via LAN is established.
-	Glowing orange	Connection to at least 1 device connected via LAN is disrupted.
-	Glowing red	Connection to all devices connected via LAN is disrupted.
Function button		
Flashing orange and green in alternation	Off	Function button has been pressed for less than 5 seconds.
Flashing orange and green in alternation	Glowing green	Function button has been pressed for between 5 and 10 seconds.
Flashing orange and green in alternation	Glowing orange	Function button has been pressed for between 10 and 15 seconds.

System LED	COM LED	Explanation
		
Flashing orange and green in alternation	Glowing red	Function button has been pressed for between 15 and 20 seconds.
Glowing green	-	Function button has been pressed for longer than 20 seconds.

Network port LEDs

i The colors of the network port LEDs and what each color indicates are not standardized

The colors used by SMA Solar Technology AG for the Link LED and the Activity LED and what each color indicates may be different to those used in third-party products.

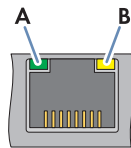


Figure 3: Network port LEDs

Position	Designation	Color	Explanation
A	Link LED	Green	Shows the network connection status.
B	Activity LED	Yellow	Shows network connection activity.

4.5 Sunny Portal

Sunny Portal is an Internet portal which enables you to monitor systems and to visualize system data.

The Sunny Portal serves as the user interface for the extended configuration of the product, of system sections, systems, system groups and the entire system portfolio. The Sunny Portal monitors and analyzes the system and its components on all levels.

There are two Sunny Portal versions: the classical Sunny Portal (<https://www.sunnyportal.com>) and the newly developed Sunny Portal powered by ennexOS (<https://ennexOS.sunnyportal.com>). Both systems differ in their supported functions. With an existing user account, you can log into both portals, the Sunny Design (system planning software from SMA) as well as the app SMA 360°.

4.6 Interfaces and Functions

The product can be equipped or retrofitted with the following interfaces and functions: The availability of the functions depends on the product version and additional options purchased.

For more information on the current and future functions, see the product page at www.SMA-Solar.com (e.g. detailed descriptions of function or information on parameterization).

User interface for configuration and monitoring

The product is equipped as standard with an integrated webserver, which provides a user interface for configuring and monitoring the product.

Once a connection has been established to a smart end device (e.g. laptop or tablet PC), the product's user interface can be called up using a web browser.

Connected SMA products can be configured and commissioned via the user interface of the product.

Wi-Fi access point

Depending on availability, the product is or is not equipped with a Wi-Fi interface. If the product is equipped with the Wi-Fi interface, the Wi-Fi access point can be activated by tapping on the product twice. The Wi-Fi access point is used to connect the product to an end device (e.g. computer or tablet PC). This allows to carry out commissioning and configuration via direct Wi-Fi connection on site regardless of the wired network.

SMA Speedwire

The product is equipped with SMA Speedwire as standard. SMA Speedwire is a type of communication based on the Ethernet standard. SMA Speedwire is designed for a data transfer rate of 100 Mbps and enables optimum communication between Speedwire devices within systems.

The products supports the encrypted system communication with SMA Speedwire Encrypted Communication. In order to be able to use the Speedwire encryption in the system, all Speedwire devices, except for the SMA Energy Meter, must support the function SMA Speedwire Encrypted Communication.

Dashboard

On the dashboard of the user interface, information on the product, the plant and its components is displayed clearly and at a glance using widgets. The dashboard display can vary depending on the system's functional scope and user rights.

Information, such as yield forecast, system section visualization and inverter comparison, are available via the extended functions in Sunny Portal.

Modbus

The product is equipped with two Modbus interfaces. One interface can be controlled via Ethernet (Modbus TCP) and the other interface via RS485 (Modbus RTU).

The Modbus interfaces have the following tasks:

- Remote query of measured values
- Setpoint specifications for system control

The Modbus interfaces differ in their function as:

- Modbus server and
- Modbus client.

The function of the Modbus server is available via the Ethernet interface (Modbus TCP). The Modbus server can be used for external access to the product (e.g. via SCADA systems).

The function of the Modbus client is available via the Ethernet interface (Modbus TCP) and the RS485 interface (Modbus RTU). The Modbus client can be used for communication with connected Modbus devices (e.g. inverters, energy meters, I/O systems).

For the communication with connected Modbus devices, predefined Modbus profiles and user-created Modbus profiles can be used. User-created Modbus profiles can be exported and transferred to another product.

SunSpec Modbus

The product supports the standardized SunSpec Modbus profile via the interface of the Modbus client (Modbus TCP/RTU). The SunSpec Modbus profile from the SunSpec Alliance contains a comprehensive set of measured values and parameters for Modbus devices in decentralized power generation systems (e.g. inverters, energy meters, weather stations). The product has data points of the SunSpec Alliance and therefore conforms with the SunSpec Modbus profile of the underlying specification version (see www.sunspec.org). Connected Modbus devices compatible with the SunSpec Modbus profile are automatically integrated into the system with the appropriate Modbus profile.

Plant-wide parameterization

You can use the system parameter assistant to change the parameters of connected devices at the same time and to compare them. Simply select the desired devices from a list and change the parameters that are suitable for simultaneous change. The status of the parameter changes is accessible at all times.

Energy monitoring

Several SMA Energy Meters and Modbus energy meters from other manufacturers can be connected for comprehensive energy monitoring. The product can also read out, save and display the generation and consumption data of the meters.

In addition, energy meters (e.g. a gas meter) can be registered via the extended functions in Sunny Portal. The meter readings can be entered manually and displayed.

FTP Push

The FTP Push function can be used to upload collected system data to a freely selectable external FTP server. The collected system data is uploaded to the specified folder up to 1 time per hour per day. Here, the system data is exported in an unchangeable XML format. The system data and user data is transmitted via standard FTP protocol to the FTP server without encryption.

SMA Smart Connected

SMA Smart Connected is the free monitoring of the product via the SMA Sunny Portal. Thanks to SMA Smart Connected, the operator and qualified person will be informed automatically and proactively about product events that occur.

SMA Smart Connected is activated during registration in Sunny Portal. In order to use SMA Smart Connected, it is necessary that the product is permanently connected to Sunny Portal and the data of the operator and qualified person is stored in Sunny Portal and up-to-date.

SMA Smart Connected can only be used in Sunny Portal when this feature is supported by the inverters.

Grid management services

The product is equipped with service functions for grid management.

Depending on the requirements of the grid operator, you can activate and configure the functions (e.g. active power limitation) via operating parameters.

The setpoints from the grid operator can either be implemented via open-loop control or closed-loop control. The setpoints are specified via Modbus, analog or digital signals or manually via the user interface. The implementation of the setpoints is reported back to the grid operator.

Active power limitation

The setpoint for active power limitation is specified in percent. The total system power is taken as the reference value. The setpoints are specified via Modbus, analog or digital signals or manually via the user interface.

Zero export

Some grid operators permit connection of PV systems only on condition that no active power is fed into the utility grid. The PV energy is therefore consumed exclusively at the place where it is generated.

When specifications at the point of interconnection are actively controlled, this product enables the limitation the active power feed-in for the connected SMA inverters and of third-party inverters to 0% as long as these are connected via SunSpec Modbus and support this function.

Reactive power control

The reactive power control can take place through direct parameter settings (Q , $\cos \varphi$) in the installation assistant or a variable specification from the grid operator via the Modbus interface or via analog signals. The reactive power control as characteristic curve function can also be regulated as a function of the voltage at the point of interconnection $Q(V)$. The values are specified as a percentage of the maximum AC power. A proper meter for measuring the relevant electrical variables (V , P , Q) is required at the grid-connection point. A pure voltage measurement is not sufficient. A suitable energy meter is also required at the point of interconnection for $\cos \varphi$ specifications in control mode.

Direct selling

A direct marketer can use the product for remotely controlling the system via the built-in direct marketing interface. In this process, control signals of the direct marketer are transferred to the system. The function is activated via the user interface of the product.

Licensed Functions

The product has basic functions that are available for all systems. Furthermore, additional licensed functions can be purchased.

SMA Charge S

The product has the licensed function SMA Charge S. With SMA Charge S, electric vehicles (currently only Audi e-tron charging system connect) can be charged via the EEBUS interface. In this process, the electric vehicle is charged preferentially when the system produces sufficient solar power or the grid power is particularly favorable. To prevent the mains fuse from triggering, overload protection can be defined via the user interface. This means the charging capacity of the charging station is reduced immediately in the event of too high loads.

5 Mounting

5.1 Requirements for Mounting

Requirements for the mounting location:

WARNING

Danger to life due to fire or explosion

Despite careful construction, electrical devices can cause fires. This can result in death or serious injury.

- Do not mount the product in areas containing highly flammable materials or gases.
- Do not mount the product in potentially explosive atmospheres.

CAUTION

Damage due to electromagnetic radiation

This product emits electromagnetic radiation during operation, which may interfere with the operation of other devices and active body aids (e.g. pacemakers).

- Persons must not remain closer than 20 cm (8 in) to the product for long periods of time.

- A solid, flat support surface must be available for mounting.
- The mounting location must be inaccessible to children.
- The mounting location must be suitable for the weight and dimensions of the product (see Section 12, page 63).
- The mounting location should be freely and safely accessible at all times without the need for any auxiliary equipment (such as scaffolding or lifting platforms). Non-fulfillment of these criteria may restrict servicing.
- All ambient conditions must be met (see Section 12, page 63).
- The labelling on the product must be readable after installation.

Permitted and prohibited mounting positions:

- The product may only be mounted in a horizontal position.

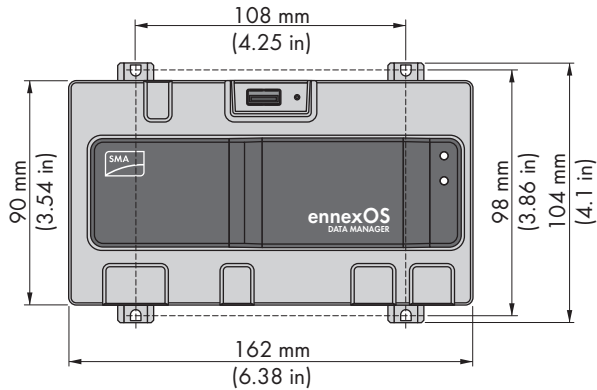
Dimensions for mounting:

Figure 4: Dimensions for wall mounting (Dimensions in mm (in))

Recommended clearances:

- A clearance of 50 mm (2 in) must be observed above and below to other objects.

5.2 Mounting the product

There are two options for mounting the product:

- Mounting on the top-hat rail
- Mounting on a wall

Mounting the Product on the DIN rail

Additionally required mounting material (not included in the scope of delivery):

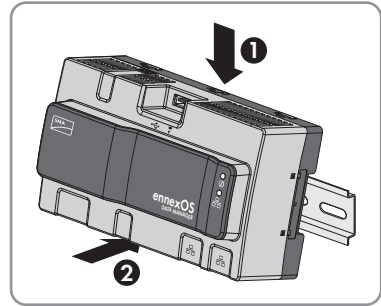
- Top-hat rail (TH 35-7.5)

Requirement:

- The top-hat rail must be securely mounted.

Procedure:

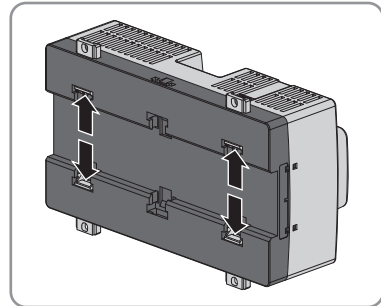
1. Place the product onto the DIN rail from above and hook it into place.



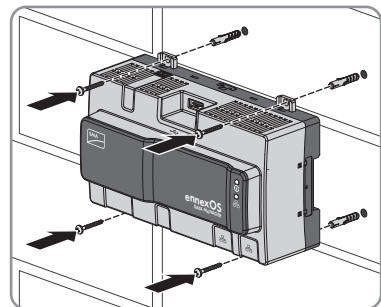
- ☑ The product snaps audibly into place.
2. Ensure that the product is securely in place.

Mounting the Product on the Wall

1. Press the four brackets on the back side of the Product out from the inside.



- ☑ The brackets snap into place.
2. Mark the drill holes using the brackets as a template.
 3. Drill the holes and insert the provided screw anchors. Do not drill through the brackets.
 4. Insert the provided screws through the brackets and tighten. Do not damage the brackets.



5. Ensure that the product is securely in place.

6 Connection

6.1 Overview of the Connection Area

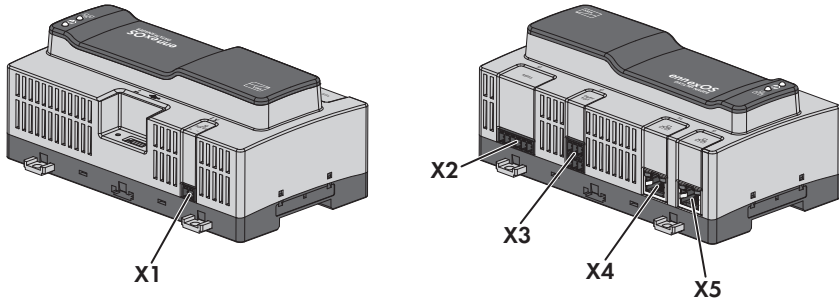


Figure 5: Overview of the connection area

Connection	Explanation
X1	Jack for connecting the voltage supply
X2	Jack for connecting the RS485 devices
X3	Jack for the connection of digital signals
X4	Network port with status LEDs for connecting to the SMA Speedwire network
X5	Network port with status LEDs for connecting to the SMA Speedwire network

6.2 Preparing the Connection Cable

Always proceed as follows to prepare each connection cable for connection to multipole plugs.

Procedure:

1. Strip 40 mm (1.57 in) of cable sheath from the end of the connection cable to which the multipole plug is to be attached. When doing so, ensure that no pieces of cable fall into the enclosure.
2. Strip off 6 mm (0.24 in) of the conductor insulation from each of the required connection cable conductors.
3. Trim unneeded insulated conductors of the connection cable flush with the cable sheath.
4. If needed, push 1 bootlace ferrule onto 1 stripped insulated conductor as far as it will go and crimp using a crimping tool.

6.3 Connecting Signal Source to Digital Input

Digital signals for the active power supply can be transmitted to the jack **X3**. A ripple control receiver or a remote terminal unit can be used as a digital signal source, for example.

- Digital signal source with up to 4 potential-free contacts

- Connection cable

Requirements:

- The signal source must be technically suitable for connection to the digital inputs (see Section 12, page 63).
- The connected digital signal source has a safe separation to the grid potential. When connecting the digital signal source the potential-free contact or an external potential-free contact is used.
- The connection cable must be prepared for connection to the multipole terminal block (see Section 6.2, page 29).

Overview:

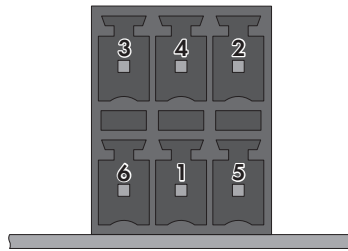


Figure 6: Pin assignment

Pin	Pin assignment	Explanation
1	DI1	Digital input
2	DI2	Digital input
3	DI3	Digital input
4	DI4	Digital input
5	DI5	Fast stop ¹⁾
6	24 V	Voltage supply output

¹⁾ With the fast-stop function, depending on the set inverter operating mode, inverters can be disconnected from the utility grid or enter into standby operation. For further information on SMA products with fast-stop function see manual of the SMA products.

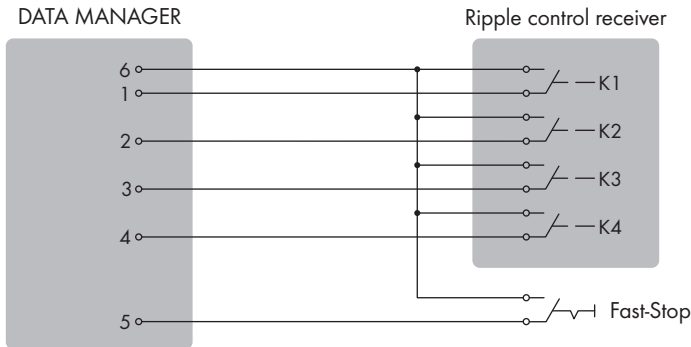
Circuitry overview:

Figure 7: Connection of a Ripple Control Receiver

1. Connect the connection cable to the digital signal source (see the manual from manufacturer).
2. Connect the connection cable to the supplied six-pole plug. For this, unlock the required terminal positions using a suitable tool and plug the conductors into these terminal positions.
3. Connect the six-pole plug to terminal **X3**. Observe the pin assignment.
4. Note the terminal assignment.

6.4 Connecting RS485 Devices

The product is suitable for the communication with RS485 devices via Modbus RTU.

The bytes in the product are set as follows and may need to be adjusted in the RS485 device.

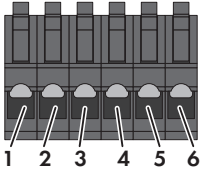
Structure:	8 data bits
	1 stop bit
	No parity

Cable requirements:

The cable length and quality affect the quality of the signal. Observe the following cable requirements.

- Number of insulated conductor pairs and insulated conductor cross-section: at least 2 x 2 x 0.22 mm² (2 x 2 x 24 AWG)
- Maximum cable length across the entire RS485 bus: 1200 m (3937 ft)
- Twisted pair conductors
- Cable with shielding: Yes
- UV-resistant for outdoor use.

Plug assignment:

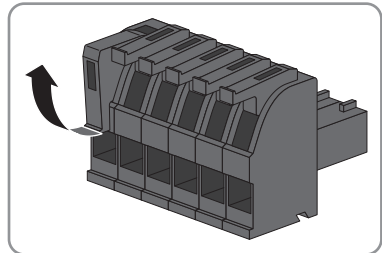
Plug	Position	Assignment
	1	Data+ (D+)
	2	Not assigned
	3	Ground (GND)
	4	Data- (D-)
	5	Line termination (optional)
	6	Line termination (optional)

Requirements:

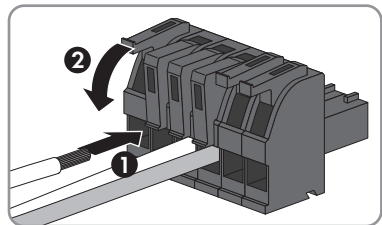
- The same baud rate (1200 baud, 9600 baud or 19200 baud) must be set in all RS485 devices.

Procedure:

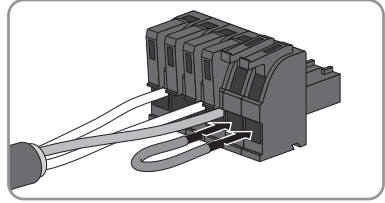
1. Dismantle 40 mm of the product end of the RS485 cable.
2. Strip the shielding to the same length as the cable sheath.
3. Shorten unused insulated conductors flush with the cable sheath.
4. Strip off the conductor insulation by 6 mm.
5. Release the conductor entries on the supplied six-pole plug.



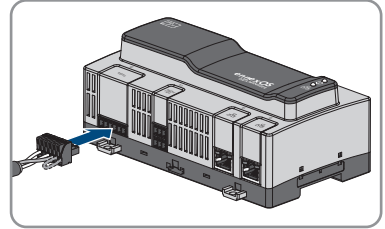
6. Connect the RS485 data cable conductors to the supplied six-pole plug. To do so, plug the conductors into the conductor entries and close the conductor entries. Observe the plug assignment.



7. If the product is at the end of the RS485 bus, install a jumper wire as a line terminator between pin **5** and pin **6** on the six-pole plug.



8. Plug the six-pole plug into the port **X2** on the product.



6.5 Connecting the network

i Interference in data transmission due to unshielded power cables

If unshielded power cables are used, they generate an electromagnetic field during operation which may induce interference in network cables during data transmission.

- When laying network cables without separating strip, observe a minimum clearance of 200 mm (8 in) to unshielded energy cables.
- When laying network cables with separating aluminum strip, observe a minimum clearance of 100 mm (4 in) to unshielded energy cables.
- When laying network cables with separating steel strip, observe a minimum clearance of 50 mm (2 in) to unshielded energy cables.

Additionally required material (not included in the scope of delivery):

- 1 network cable

Network cable requirements:

The cable length and quality affect the quality of the signal. Observe the following cable requirements:

- Cable type: 100BaseTx
- Cable category: minimum CAT5e
- Plug type: RJ45 of Cat5, Cat5e, Cat6 or Cat6a (Cat7 plugs cannot be used)
- Shielding: S/UTP, F/UTP or higher
- Number of insulated conductor pairs and insulated conductor cross-section: at least 2 x 2 x 0.22 mm² (2 x 2 x 24 AWG)
- Maximum cable length between 2 nodes when using patch cables: 50 m (164 ft)
- Maximum cable length between 2 nodes when using installation cables: 100 m (328 ft)
- UV-resistant for outdoor use.

Procedure:

1. Plug the RJ45 plug of the network cable into the network port **X4** or **X5** until the RJ45 plug snaps into place. The assignment of the network cables to the ports is not relevant, as the ports constitute a switch function.
2. Connect the other end of the network cable to the network.

6.6 Connecting the Voltage Supply

WARNING

Danger to life due to electric shock

Under fault conditions, when working on the power supply circuit there may be dangerous voltages present on the product. This can result in death or serious injury.

- For power supply units with a fixed connection, make sure that a disconnection unit (e.g. miniature circuit breaker) is present outside the power supply unit.
- For power supply units with a plug connection, make sure that the electrical outlet for the power supply unit is close to the power supply unit.
- The disconnection unit and the electrical outlet for the power supply unit must be freely accessible at all times.

NOTICE

Damage to the product due to condensation

If the product is moved from a cold environment to a warm environment, condensation may form in the product. This can damage the product or impair its functionality.

- When there are large temperature differences, wait until the product has reached room temperature to connect the voltage supply.
- Make sure the product is dry.

Additionally required material (not included in the scope of delivery):

- 1 power supply unit
- 1 AC connection cable
- 1 connection cable for the connection of the power supply unit to the product

Requirements for power supply unit:

- Short-circuit current: < 8 A
- Nominal output power: 5 W
- DC output voltage: 10 V to 30 V
- Compliance with the requirements on current sources with limited power in accordance with IEC 60950

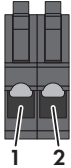
Requirements on the connection cable for connecting the power supply unit to the

Data Manager:

- Core cross-section: 0.2 mm² to 1.5 mm² (32 AWG to 16 AWG)

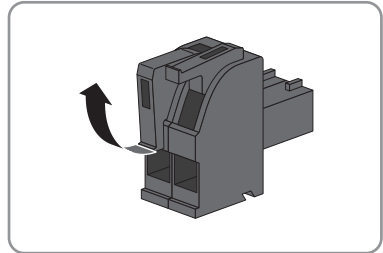
- The cable must have at least two insulated conductors
- Maximum cable length: 3 m (9.8 ft)

Plug assignment:

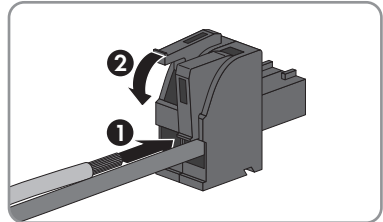
Plug	Position	Assignment
	1	Input voltage 10 V DC to 30 V DC
	2	Ground (GND)

Procedure:

1. Mount the power supply unit (see the manufacturer manual).
2. Connect the connection cable to the power supply unit (see the manufacturer manual). Make a note of the insulated conductor colors and trim the unused insulated conductors back to the cable sheath.
3. Release the conductor entries on the supplied two-pole plug.



4. Connect the connection cable to the supplied two-pole plug. To do so, plug the conductors into the conductor entries and close the conductor entries. Observe the plug assignment.



5. Trim unused insulated conductors flush with the cable sheath.
6. Plug the two-pole plug into the jack **X1** on the product.
7. Connect the AC connection cable to the power supply unit (see the manufacturer manual).

8.

⚠ WARNING

Danger to life due to electric shock

Lethal voltages are present at the connection point of the utility grid.

- Disconnect the connection point from voltage sources and ensure that the connection point is voltage-free.

9. Connect the other end of the AC connection cable to the voltage supply.
 10. Connect the connection point to the utility grid.
- The product starts operation (see Section 7, page 38).

6.7 Replacing SMA Com Gateway with RS485 Devices

The product can be used in existing systems with RS485 devices to include the system into the SMA infrastructure. The RS485 devices are included via RS485 interface of the product. The product replaces an existing SMA Com Gateway in the system. For this purpose, the SMA Com Gateway only needs to be replaced with the product. The RS485 devices communicate with the product either via Modbus RTU or SMA Data 1. Mixed operation of both protocols is not intended.

Requirements:

- The same baud rate (1200 baud, 9600 baud or 19200 baud) must be set in all RS485 devices. Devices with SMA Data1 support baud rates of 1200 baud and 19200 baud.
- In all devices with SMA Data1, the same values must be set for the maximum active power limit and the nominal power.

Procedure:

1.

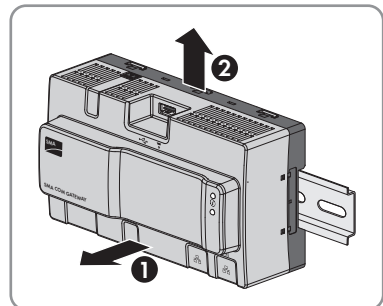
⚠ WARNING

Danger to life due to electric shock

Lethal voltages are present at the connection point of the utility grid.

- Disconnect the connection point from the utility grid using the separator (e.g. miniature circuit breaker).
- Pull the two-pole power supply unit plug out of the jack **X1** on the SMA Com Gateway.

2. Release the RJ45 network cable plug and pull out of the network port **X4** or **X5** on the SMA Com Gateway.
3. Pull the six-pole plug for connecting the RS485 devices out of the port **X2** on the SMA Com Gateway.
4. If mounted on a DIN rail: unhook the SMA Com Gateway from the DIN rail. To do so, tilt the lower edge of the SMA Com Gateway forwards and remove the SMA Com Gateway upwards out of the DIN rail.



5. If mounted on a wall: remove the screws from the brackets and remove the SMA Com Gateway.

6. If the SMA Com Gateway is to be disposed of, dispose of the SMA Com Gateway in accordance with the locally applicable disposal regulations for electronic waste.
7. Mount the product (see Section 5.2, page 27).
8. Connect all plugs to the product (see Section 6.1, page 29).
9. Commission the product (see Section 7.3, page 40).
10. If the SMA Com Gateway has been removed from a system with an existing SMA Data Manager, delete all connected devices via the SMA Data Manager's user interface and add them again.

7 Commissioning

7.1 Establishing a direct connection via WLAN

Requirements:

- A smart end device (e.g. laptop or tablet PC) must be available.
- The respective latest version of one of the following web browsers must be installed on the smart device: Chrome, Edge, Firefox or Safari.
- JavaScript must be enabled in the web browser of the smart device.

SSID, IP address and WLAN password

- SSID in WiFi: **https://SMA[serial number]** (e.g. https://SMA0123456789)
- Device-specific WLAN password: see WPA2-PSK on the inverter type label or the label included in delivery
- Standard IP address for a direct connection via WiFi outside of a local network: **https://192.168.12.3**

The procedure can be different depending on the devices. If the procedure described does not apply to your end device, establish the direct connection via Wi-Fi as described in the manual of your end device.

There are two options to connect your end device to the Data Manager via Wi-Fi:

- By entering the Wi-Fi data located on the type label or the label included in delivery into your end device
- By scanning the QR code on the label included in delivery using your end device

Direct connection by entering the Wi-Fi data

Procedure:

1. Activate the Wi-Fi access point of the Data Manager. For this, tap on the enclosure lid twice.
 - The COM LED is intermittently flashing orange and green for approx. 5 seconds. The Wi-Fi access point is then activated for approx. 30 minutes. Once this period has expired, the Wi-Fi access point is deactivated automatically.
2. Search for Wi-Fi networks with your end device.
3. Select the SSID of the Data Manager **https://SMA[serial number]** in the list with the found Wi-Fi networks.
4. Enter the Wi-Fi (WPA2-PSK) password.
5. Open the web browser of your end device, enter the standard IP address https://192.168.12.3 in the address bar of the web browser and press the enter key.
 - The login page of the user interface opens.

Direct connection by scanning the QR code

Requirement:

- A QR code scanner or a corresponding camera function must be available on the end device.

Procedure:

1. Activate the Wi-Fi access point of the Data Manager. For this, tap on the enclosure lid twice.
 - The COM LED is intermittently flashing orange and green for approx. 5 seconds. The Wi-Fi access point is then activated for approx. 30 minutes. Once this period has expired, the Wi-Fi access point is deactivated automatically.
2. Scan the left QR code on the label included in delivery using your end device.
3. Confirm the connection to the Wi-Fi access point of the Data Manager on your end device. It may be necessary to deactivate the mobile data connection on your end device.
4. Open the web browser of your end device, enter the standard IP address `https://192.168.12.3` in the address bar of the web browser and press the enter key. To open the user interface directly, scan the right QR code on the on the label included in delivery using your end device.
 - The login page of the user interface opens.

7.2 Establishing a Connection via Ethernet in the local network

i Access addresses of the product

To connect a web browser to the product, the serial number of the product must be available. The serial number is part of the access addresses of the product.

- Access address for Apple and Linux systems: **`https://SMA[serial number].local`** (e.g. `https://SMA0123456789.local`)
- Access address for Windows and Android systems: **`https://SMA[serial number]`** (e.g. `https://SMA0123456789`)

i Ports for data communication

In small local networks the use of certain ports is unrestricted. In industrial networks, the use of these ports may require authorization from the system administrator. For proper operation, the outgoing Internet connection must allow the use of the following ports and URLs:

- **FTP push:** Port 21 (FTP)
- **Updates:** port 443 (https/TLS) / `update.sunnyportal.de`
- **Time synchronization with Sunny Portal (if not provided by the Internet router):** Port 123 (NTP) / `ntp.sunny-portal.com`
- **Data transmission:** Port 443 (https/TLS) / `ldm-devapi.sunnyportal.com`
- **User interface:** Port 443 (https/TLS) / `ennexos.sunnyportal.com`
- **SMA Webconnect 1.5 and SMA SPOT:** Port 9524 (TCP) / `wco.sunnyportal.com`

Requirements:

- The product must be connected to the local network via a network cable (e.g. via a router).
- The IPv4 protocol must be used.
- A smart end device (e.g. laptop or tablet PC) must be available.
- The smart device must be in the same local network as the product.

- The respective latest version of one of the following web browsers must be installed on the smart device: Chrome, Edge, Firefox or Safari.
- JavaScript must be enabled in the web browser of the smart device.

Procedure:

1. First, establish a direct connection via Ethernet Establishing a Direct Connection via Ethernet.
 2. Select **Change network configuration**. Observe that the manual network configuration is set by default.
 3. Set the network interface **LAN1** or **LAN2** and select **[Yes]**.
 - This automatically configures the network settings via DHCP server.
 4. Close the web browser of your end device, open again and enter the product's access address in the address bar of the web browser. Then press the Enter key.
 5. **i Web browser displays warning**

After the access address of the product has been entered, a message might appear indicating that the connection to the user interface of the product is not secure.

 - Continue loading the user interface (scroll to bottom and click proceed/advance).
- The login page of the user interface opens after a few seconds.

7.3 Commissioning the Product

After you have connected the product with the local network, the login page of the user interface opens.

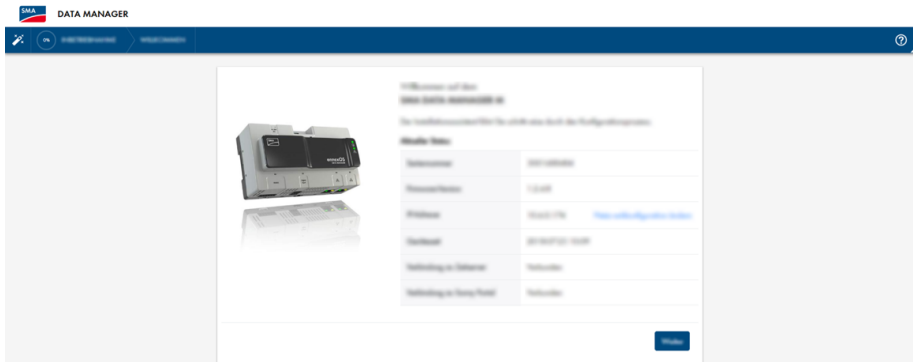


Figure 8: Login page of the user interface

Requirements:

- All devices in the local network must be in operation and connected to the product via an Internet router.
- There must be an active Internet connection.
- An NTP server must be available in the local network or via the Internet. If there is no NTP server available, the time set in the web browser can be used as system time.

i Restart at different system time

An NTP server must be available in the local network or via the Internet. If there is no NTP server available, the time set in the web browser is used as system time. If the difference between the time in the web browser and the system time is more than one minute, the time is synchronized and the product restarted.

Configuring the network settings

1. To configure the network settings, select **Change the network configuration**. Observe that the automatic network configuration is set by default via DHCP server and recommended by SMA Solar Technology AG.
2. If the network settings are to be configured manually, select **[No]**.
3. Configure network settings and confirm with **[Save]**.

Starting the installation assistant

1. Select **[Continue]** on the login page of the user interface.
2. Create administrator account and select **[Next]**. Observe that only one user with administrator authorization can be created on each Data Manager.
 - The installation assistant will open.
3. Follow the installation assistant steps listed and make the settings appropriate for your system.
 - A successful commissioning is confirmed by a message.

7.4 Registering in Sunny Portal

Once you have carried out the commissioning on the user interface of the product, you can make further system configurations in Sunny Portal. For this, all products of a system must be registered in Sunny Portal.

i Profiles for data communication

Different profiles are available to control the intensity of data communication in the system. The profiles can be edited in the system properties at any time in Sunny Portal to adjust the intensity. Note that when switching from a low to a high intensity data communication, the data from the past is not retroactively adjusted. The adjustment applies from the date of the change. The following profile can be selected for data communication:

- High (default setting): Devices send all relevant data to the Sunny Portal every 5 minutes.
- Medium: Devices send all relevant data to the Sunny Portal every 15 minutes.
- Low: Devices send the most important data to the Sunny Portal 6 times per day.

Requirements:

- The product must be in operation and connected to the local network via an Internet router.
- The registration ID (RID), identification key (PIC) and the Internet address of the type label or of other provided labels must be available.
- The system LED must glow green.
- An active Internet connection must be established.

Procedure:

1. Call up the Internet address <https://ennexOS.SunnyPortal.com> in the web browser.
2. Register as a new user in Sunny Portal or log into Sunny Portal as an existing user.
3. Create a new system or add product to an existing system.

Register as a new user in Sunny Portal.

1. Call up the Internet address <https://ennexOS.SunnyPortal.com> in the web browser.
2. Select **I require a user account**.
3. Enter the necessary data for registration.
4. Select **[Register]**.
 - After a few minutes you will receive an e-mail containing a confirmation link for registration in Sunny Portal.
5. If you have not received an e-mail from Sunny Portal, check whether the e-mail has been redirected to a folder for junk mail or whether an incorrect e-mail address has been entered.
6. Follow the confirmation link in the e-mail within 48 hours.
 - Sunny Portal opens a separate window to confirm successful registration.
7. Call up the Internet address <https://ennexOS.SunnyPortal.com> in the web browser.
8. Enter the e-mail address and the Sunny Portal password in the fields **User** and **Password**.
9. Select **[Login]**.

Log in to Sunny Portal as an existing user.**Requirement:**

- You must have access to a user account in Sunny Portal, Sunny Places or Sunny Design.

Procedure:

1. Call up the Internet address <https://ennexOS.SunnyPortal.com> in the web browser.
2. Enter the e-mail address and the Sunny Portal password in the fields **User** and **Password**.
3. Select **[Login]**.

Create new PV system

The system setup assistant is a step-by-step guide to the processes required for the registration of your system in Sunny Portal.

**Service access**

To ensure a better quality of service, activate the switch for service access during registration.

Procedure:

1. Log into Sunny Portal.
2. Select the menu **Configuration**.
3. Select **[Create system]** in the context menu.
 - The system setup assistant opens.

Add product to an existing system

Procedure:

1. Log into Sunny Portal.
2. Select system.
3. Select the menu **Configuration**.
4. Select [**Device management**] in the context menu.
5. Select the **+** button.
 - The system setup assistant opens.

8 Operation

8.1 Design of the User Interface

The user interface of the SMA product (e.g. SMA Data Manager) and the user interface of Sunny Portal are uniform.

The product is configured and commissioned on site via the user interface of the product.

The Sunny Portal serves as the user interface for the extended configuration of the product, of system sections, systems, system groups and the entire system portfolio. The Sunny Portal monitors and analyzes the system and its components on all levels.

The number of functions and menus depends on whether you are on the local user interface of the product or in Sunny Portal.



Figure 9: Design of the user interface (example)

Position	Designation	Description
A	Focus navigation	Enables the navigation between the following levels: <ul style="list-style-type: none"> • System • Device
B	User settings	Provides the following functions: <ul style="list-style-type: none"> • Configuring personal data • Log out

Position	Designation	Description
C	System information	Displays the following information: <ul style="list-style-type: none"> • System time • IP Address • Firmware version • Serial number • Licenses • Redirecting to help pages
D	Content area	Displays the dashboard or content of the selected menu
E	Configuration	Offers different configuration options, depending on the scope of the connected devices and the selected level.
F	Monitoring	Displays depending on the selected device the following information on the current level and the superior levels: <ul style="list-style-type: none"> • Energy and power • Instantaneous values • Status list • Event monitor
G	Dashboard	Displays information and instantaneous values of the device or system currently selected.
H	Home	Opens the user interface homepage

8.2 User Groups and User Rights

One user with administrator authorization can be created on each product via the user interface. As administrator, you can add further system users in Sunny Portal. Thus, users have access to their Sunny Portal system and local access via the user interface of the product. In Sunny Portal, you can assign users to different user groups. The user groups have different rights in their Sunny Portal system. The following user groups are possible:

- Administrator
- Installer
- User

The scope of functions can be changed by means of updates and purchase of additional apps.

Rights	User group		
	Administrator	Installer	User
Displaying analysis tool ²⁾	–	–	–
Displaying system properties	✓	✓	✓
Configuring system properties ²⁾	–	–	–

²⁾ Function available in Sunny Portal

Rights	User group		
	Administrator	Installer	User
Creating and configuring system groups ²⁾	–	–	–
Displaying system monitoring ²⁾	–	–	–
Configuring system monitoring ²⁾	–	–	–
Displaying configuration of system monitoring ²⁾	–	–	–
Displaying user rights ²⁾	–	–	–
Configuring user rights ²⁾	–	–	–
Configuring notifications ²⁾	–	–	–
Displaying notification configuration ²⁾	–	–	–
Displaying CO ₂ widget ²⁾	–	–	–
Exporting data and parameters	✓	✓	–
Set the intensity of the data communication ²⁾			
• Every 5 minutes	✓	✓	–
• Every 15 minutes	✓	✓	–
• Every 4 hours	✓	✓	–
Displaying energy balance ²⁾	–	–	–
Displaying energy balance widget ²⁾	–	–	–
Displaying energy and power	✓	✓	✓
Displaying event monitor	✓	✓	–
Displaying yield widget ²⁾	–	–	–
Entering device data manually (e.g. gas meter) ²⁾	–	–	–
Change device properties	✓	✓	–
Adding devices to systems	✓	✓	–
Displaying grid management service widget	✓	✓	✓
Importing parameters	✓	✓	–
Configuring parameter values	✓	✓	–
Displaying performance ratio widget ²⁾	–	–	–
Activating service access	✓	✓	–

Rights	User group		
	Administrator	Installer	User
Configuring the SMA Smart Connected ²⁾	–	–	–
Displaying status widget	✓	✓	✓
Creating and configuring system sections ²⁾	–	–	–
Displaying weather widget	✓	✓	✓

8.3 Configuring Limitation of Active Power Feed-In

With the Data Manager, you can implement grid operator specifications for the limitation of the active power feed-in from 0% to 100% in your system. The setpoint for limitation of active power feed-in is specified in percent. The total system power is taken as the reference value. If your grid operator requires the system not to feed in any active power, you must limit the active power feed-in to a fixed value of 0% and additionally adjust the preset value for the active power gradient. Thus, it is possible to limit the active power feed-in to 0% within a few seconds. To compensate for load step changes and to establish a safety distance to the active power limitation, a negative value can be set. This achieves a timely limitation of the active power feed-in. The value for the limitation of the active power feed-in should be adjusted to the load step changes accordingly. No further inverter settings are necessary.

NOTICE

Responsibility of the system operator for grid management service specifications

The system operator is responsible for the correctness of the configurations and information on grid management services and system power. Incorrect settings and specifications can result in device and system damages.

- Set the grid management service specifications required by the grid operator and laid down in the standards correctly. Contact the grid operator if necessary.
- Enter correct values for system power. Adjust the values for system power during system expansions.
- Ensure that all required default values are applied or sent cyclically.

i Supported inverters for the limitation of the active power feed-in to 0%

The limitation of the active power feed-in to 0% are only supported by inverters that support the fallback function. In the event of a communication failure between the product and the inverter, the inverter is reduced to an output power of 0% during fallback). For more information see the inverter manual at www.SMA-Solar.com.

Requirements:

- The configuration for the active power limitation must be agreed upon with the responsible grid operator.

- There must be an appropriate energy meter installed at the grid-connection point within the system.

Procedure:

1. Log into the user interface of the Data Manager.
2. Select the menu item **Grid management service** in the menu **Configuration**.
3. Select the button **Configuration and activation** in the **Active power** row.
 - The installation assistant will open.
4. Confirm every step with [**Continue**]
5. Enter the total PV array power in the field **Total system power**.
6. Select the operating mode **Closed-loop control**.
7. Select the setpoint **Manual control**.
8. Enter the value 0 in the field **Active power setpoint**.
 To set the limitation of the active power feed-in to 0% of the total system power, for example, enter the value 0 in the **Active power setpoint** field.
 To set the limitation of the active power feed-in to -10% of the total system power, for example, enter the value -10 in the **Active power setpoint** field. Keep in mind that, in this case, power will always be drawn from the utility grid.
9. Activate the switch to adjust the modification speed of the setpoint.
10. Enter the value 1 in the field **Setting time**
11. Enter the value 100 in the field **Active power gradient**.
12. Click on [**Save**].

8.4 Configuring Reactive Power as a Function of Grid Voltage

With the data manager, you can implement reactive power as a function of grid voltage ($Q(V)$) into your system.

NOTICE

Responsibility of the system operator for grid management service specifications

The system operator is responsible for the correctness of the configurations and information on grid management services and system power. Incorrect settings and specifications can result in device and system damages.

- Set the grid management service specifications required by the grid operator and laid down in the standards correctly. Contact the grid operator if necessary.
- Enter correct values for system power. Adjust the values for system power during system expansions.
- Ensure that all required default values are applied or sent cyclically.

Requirements:

- There must be an appropriate energy meter installed at the grid-connection point within the system.

Procedure:

1. Log into the user interface of the Data Manager.
2. Select the menu item **Grid management service** in the menu **Configuration**.
3. Select the button **Configuration and activation** in the **Reactive power** row.
 - The installation assistant will open.
4. Confirm every step with [**Continue**]
5. Select the operating mode **Closed-loop control**.
6. Select the setpoint **Reactive power/Voltage characteristic curve Q(V)**.
7. Follow the installation assistant steps and make the settings according to the specifications required by the grid operator and laid down in the standards.
8. Click on [**Save**].
9. For new and replaced inverters, select the **Parameters** menu item in the **Configuration** menu and set the following parameters: Country standard of the inverter; Operating mode of the inverter's feed-in management.

8.5 Configuring Modbus Devices

Connected Modbus devices can be used, for example, as energy meters for generation and consumption data at the grid-connection point or for energy monitoring. For this, predefined Modbus profiles, user-created Modbus profiles or the SunSpec Modbus profile must be used. The Modbus profiles will then be assigned to the Modbus devices.

IP addresses of Modbus devices


In systems with Modbus devices, static IP addresses must be assigned to all Modbus devices. Suitable IP addresses can be assigned to the Modbus devices from the free address supply of the network segment either manually or dynamically via DHCP.

If the IP addresses are to be assigned dynamically, DHCP must be activated in the router (see the router manual). Make sure that the Modbus devices do not contain variable IP addresses but always the same IP addresses (static DHCP).

This also applies to Data Managers that are used as subordinate devices.

If IP addresses of Modbus devices have been changed, all devices must be restarted.

Creating a New Modbus Profile

1. Log into the user interface of the Data Manager.
2. Select the menu item **Device administration** in the menu **Configuration**.
3. Select the  button.
4. Select **Modbus devices** and confirm with [**Next**].
5. Select **Manage Modbus profiles**.

6. Select **Create a new Modbus profile**.
7. Fill out the entry fields and select [**Save**].

Registering a New Modbus Device and Assigning a Modbus Profile

Requirement:

- The Modbus devices must be in operation and connected to the Data Manager.

Procedure:

1. Log into the user interface of the Data Manager.
2. Select the menu item **Device administration** in the menu **Configuration**.
3. Select the **+** button.
4. Select **Modbus devices** and confirm with [**Next**].
5. Fill out the input fields and confirm with [**Next**].
 - Available Modbus devices in the system are searched for and displayed.
6. Select the Modbus devices to be added to the system and select [**Save**].
- The connected Modbus device can be used as an energy meter for generation and consumption data at the point of interconnection, for energy monitoring or as sensor for wind speed, solar irradiation, and temperature.

SunSpec Modbus Profile

The product supports the standardized SunSpec Modbus profile via the interface of the Modbus client (Modbus TCP/RTU). The connected Modbus devices must conform with the SunSpec specification (see manufacturer manual). The mandatory data of the following SunSpec models are supported:

Common model:

- 1, 11, 12

PV inverter:

- 101, 102, 103, 120, 121, 122, 123, 126, 127, 128, 129, 130, 131, 132, 160

Energy meters:

- 201, 202, 203, 204, 211, 212, 213, 214

8.6 Configuring a System with several Data Managers

Several Data Managers can be integrated into one system. There are three options for using the Data Manager:

- System Manager
- Superordinate System Manager
- Subordinate System Manager

In systems with a superordinate and subordinate System Managers, all subordinate System Managers must first be commissioned to be able to integrate them into the system of the superordinate System Manager. To subsequently use a System Manager or a superordinate System Manager as a subordinate System Manager, the product must be reset to the default settings.

System Manager

Select the option **System Manager** in the installation assistant if you use the Data Manager as a stand-alone device without other subordinate Data Managers for open-loop or closed-loop control of your system.

Superordinate System Manager

Select the option **Superordinate system manager** in the installation assistant if you use the Data Manager as a superordinate device with other subordinate Data Managers for open-loop or closed-loop control of your system. With this option, the superordinate Data Manager forwards the open-loop or closed-loop control commands to the subordinate Data Manager via Modbus. For this, subordinate Data Managers must be integrated as Modbus devices into the system of the superordinate Data Manager. Meters at the grid-connection point must be connected to the superordinate Data Manager. The Modbus server must be activated in the superordinate Data Manager.

Subordinate System Manager

Select the option **Subordinate system manager** in the installation assistant if you want to use the Data Manager as subordinate device. With this option, the subordinate Data Manager receives the open-loop and closed-loop control commands of a superordinate device. These commands are forwarded as open-loop control commands to the connected devices. In systems with a superordinate Data Manager, all subordinate System Managers must first be commissioned to be able to integrate them into the system of the superordinate Data Manager. To do this, select the operating mode **Control** and the signal source **Modbus** for the subordinate Data Manager.

8.7 Speedwire Encryption of the System Communication

Speedwire encryption is used to encrypt system communication between all compatible Speedwire devices. In order to be able to use the Speedwire encryption in the system, all connected Speedwire devices, apart from the SMA Energy Meter, must support the SMA Speedwire Encrypted Communication function.

Speedwire encryption for systems with one Data Manager

In systems with more than one Data Manager, there can be overlaps in the system encryption.

- Only enable the Speedwire encryption in systems with one Data Manager.

Requirements:

- All devices in the local network must be in operation and connected to the product via an Internet router.
- All devices must support the Speedwire encryption.

Procedure:

1. Log into the user interface.
2. Select the menu item **Device administration** in the menu **Configuration**.
3. Select the **+** button.
4. Select **SMA Speedwire devices** and confirm with [**Next**].
 - All SMA Speedwire devices in the systems are searched for and displayed.
5. Enable SMA Speedwire encryption and select [**Continue**].
6. Assign a new system password and select [**Save**].

8.8 Switching Digital Outputs Based on Thresholds

The digital outputs of connected I/O systems can be switched depending on measured values or states. In this way, heat pumps or relays, for example, can be controlled by specifying a defined output. A tolerance (hysteresis) dependent on the selected operator prevents the digital outputs from switching even with slight power fluctuations.

Operator	Tolerance (hysteresis)
Greater than or equal to (\geq)	$\pm 0.5 \%$
Less than or equal to (\leq)	$\pm 0.5 \%$
Equal to	$\pm 5 \%$

The following limiting values and parameters are available:

- Alarm in case of warning or error
- Alarm in case of error
- System active power
- System reactive power
- System active power at point of interconnection (grid feed-in)
- System reactive power at the point of interconnection
- Reactive power setpoint
- Setpoint of active power limitation
- System-wide state of charge of batteries (SOC)
- Active access through direct selling
- Mean or peak value of the 3 voltages at the point of interconnection (depending on activation and settings of function Q(U))

Requirements:

- All devices in the local network must be in operation and connected to the product via an Internet router.

Procedure:

1. Log into the user interface of the Data Manager.
2. Select the menu item **Grid management services** in the menu **Configuration**.
3. Select the button **To the configuration** in the **Assigning analog outputs** row.

4. To configure the digital outputs of a connected device, select the button **+**.
5. Fill out the entry fields and select **[Save]**.

8.9 Activate licensed functions

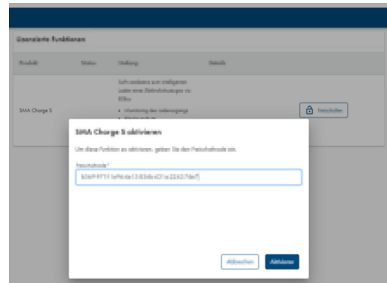
The product is equipped with basic functions and specific features. The features can be extended with licensed functions. The licensed functions are activated in the product's user interface.

Requirements:

- The required licensed function is included in the product or has been purchased in the SMA online store under www.SMA-Onlineshop.com.
- The activation code received by e-mail is available.

Procedure:

1. Purchase licensed function in SMA online store under www.SMA-Onlineshop.com.
 - After a few minutes, you will receive a confirmation e-mail and an e-mail with an activation code. If you have not received an e-mail, check whether the e-mails have been redirected to a folder for junk mail or whether an incorrect e-mail address has been entered.
2. Log into the user interface of the Data Manager.
3. Select the **Licensed functions** menu item in the **Configuration** menu.
4. Select the **[Activate]** button.
5. Enter the activation code and confirm with **[Activate]**.



- The licensed function is activated and can be used.

8.10 Configuring EEBUS Devices

The EEBUS communication standard enables automatic data exchange for efficient use of energy. You can add devices to the system that feature the EEBUS communication standard (currently only Audi e-tron charging system connect). Only 1 EEBUS device can be connected to the product. No further charging stations (e.g. via Modbus) can be operated at the same time.

Requirement:

- The EEBUS devices must be in operation and connected to the local network.
- The licensed function must be purchased and activated.

Procedure:

1. Log into the user interface of the Data Manager.
2. Select the menu item **Device administration** in the menu **Configuration**.
3. Select the **+** button.
4. Select **EEBUS devices** and confirm with **[Next]**.
5. Fill out the input fields and confirm with **[Next]**.
6. Note down the SKI device ID and start the search with **[Start search now]**.
 - Available EEBUS devices in the system are searched for and displayed.
7. Enter a device name for the EEBUS device found and select **[Next]**.
8. To complete the configuration, perform the coupling on the EEBUS device (see manufacturer's manual). To do this, keep the SKI device identifier of the product ready.
 - The connected EEBUS device is displayed on the dashboard.

8.11 Creating and importing a backup file

As soon as the product and all devices are in operation and your system is optimally configured, SMA Solar Technology AG recommends creating a backup file. If you replace your product or reset your existing product to the default settings, the backup file can be used to transfer configuration information. The backup file includes the following system and device configuration data for your product:

- Grid management services
- FTP
- Network
- Sensors
- Analog and digital inputs
- Analog and digital outputs
- Energy meter
- Sunny Portal setting
- Self-defined Modbus profiles
- System password
- User interface login data
- List of connected devices

Note that the following information is not included in the backup file:

- Notifications
- Historic energy and performance values
- Configuration of individual inverters

Creating a backup file

Procedure:

1. Log into the user interface of the Data Manager.
2. Select the Data Manager.

3. Select the menu item **Update and backup** in the menu **Configuration**.
4. Select the [**Create backup file**] button.
5. Enter a password to encrypt the backup file and confirm with [**Create and download backup file**]. Please note that the password will be needed later for importing the backup file.
 - An lbd file with all parameter settings will be downloaded.

Importing a backup file

The backup file will be imported when commissioning a new or reset product. After you have connected the product with the local network, the login page of the user interface opens.

Requirements:

- A new or reset product must be available.
- The backup file and the corresponding password must be available.
- Should the backup file be reused in a reset product, the file name must not be changed.

Procedure:

1. Select [**Start restoration**] on the login page of the user interface.
 - The installation assistant will open.
2. Follow the installation assistant steps and, at the appropriate point, select the previously saved lbd file. Note that the backup file password will be needed here.
3. Confirm with [**Upload backup file**].
 - The lbd file with all parameter settings will be uploaded to the product. The product restarts automatically. This process can take several minutes.

8.12 Configuring Sunny Tripower CORE2

The Data Manager can control the inverter Sunny Tripower CORE2 (STP 110-60). The Modbus TCP protocol is used here in accordance with information model 123 of the SunSpec Modbus standard. This allows the operation of active power and reactive power with control intervals of 1000 ms.

Requirements:

- All devices in the local network must be in operation and connected to the product via an Internet router.
- The inverters must have the current firmware version in each case (see the inverter product page of the PV inverter at www.SMA-Solar.com).
- The country data set each valid must be set.

Procedure:

1. Log into the user interface of the Data Manager.
2. On the system level in the **Configuration** menu, select the **Parameters** menu item and for the parameter **Call interval for the control at the system level** the value **1.0**.
3. Select the menu item **Device administration** in the menu **Configuration**.
4. In the row of the required inverter, select the **...** button.

5. Select [**Display parameters**].
6. For the parameter **ActPowSpeedEna** set the value **100**.

8.13 Fallback Behavior

If communication fails for a specific time, either the last communicated values are kept or predefined fallback values are taken. This function is referred to as fallback behavior (fallback). Interruptions in the communication are shown via notifications in Sunny Portal if the system is registered in Sunny Portal. Fallback times should be set at a ratio of 1:3. For example, for the cyclical sending of remote signals of 10 s, a fallback time of 30 s should be set. Fallback values (in watt) must be set in accordance with the grid operator's specifications. As soon as communication is restored, it automatically switches to the previous operating mode.

Fallback behavior in the event of communication failure to the digital inputs

This fallback behavior occurs when invalid or non-configured signals are received at the digital inputs (internal or external). When using temporary pulse signals at the digital inputs, no fallback values may be defined. Pulse signals are impulses of a ripple control receiver that are only present for 1 s to 1.5 s. These pulse signals can only be analyzed when directly connected to the Data Manager. When using external I/O systems, this is not possible.

Fallback behavior in the event of communication failure to the energy meter at the point of interconnection

This fallback behavior occurs when the communication to the energy meter at the point of interconnection is interrupted. In the event of an interruption in communication, there is a switchover from closed-loop to open-loop control mode. This ensures that any curtailment is passed on directly to the connected inverters, even if self-consumption is then no longer taken into account. The fallback behavior is enabled by default and cannot be disabled.

Fallback behavior in reactive power mode

The fallback behaviors for reactive power mode can be set more detailed than for active power mode (see technical information "SMA GRID GUARD 10.0 - Grid Management Services via Inverter and System Controller" at www.SMA-Solar.com).

9 Firmware Update

9.1 Updating the Product Firmware

There are 2 ways to update the product firmware:

- Enabling Automatic Firmware Update (recommended)
- Updating the Firmware at the product via USB Flash Drive

Enabling Automatic Firmware Update (recommended)

- Activating the automatic firmware update via the user interface during commissioning. By activating the automatic firmware update, the product searches and installs new firmware versions automatically provided an Internet connection exists. In the process, an available firmware update may take up to 48 hours.
- Subsequently, the automatic firmware update can be enabled in the device parameters of the product. To do this, select the menu item **Parameters** in the **Configuration** menu and for the parameter **Automatic updates turned on** select the value **Yes**.

Updating the Firmware at the product via USB Flash Drive

Requirements:

- A USB flash drive with maximum 32 GB storage capacity and file system FAT32 must be available.
- USB flash drive at least in the version 2.0
- The product must be commissioned.

Procedure:

1. Create an **update** folder on the USB flash drive.
2. Check the update file with the required firmware for device assignment and save it in the **update** folder on the USB stick. The update file is only available from the Service (see Section 14, page 66).
3. Rename update file **update.upd**.
4. Plug the USB flash drive into the USB port on the product.
 - During the firmware update, the System LED flashes orange and the COM LED flashes green. This process can take several minutes.
 - Once the new firmware update has been successfully downloaded, the System LED lights up green and the COM LED flashes green. This process can take several seconds.
 - The product restarts automatically. During the restart, the System LED and the COM LED flash orange. The start-up procedure can take up to 5 minutes.
 - Once the firmware has been updated successfully, the System LED glows green continuously and the COM LED flashes green. If the System LED does not glow green permanently and the COM LED does not flash green, update the firmware again.
5. Once the firmware has been successfully updated, pull the USB flash drive out of the USB port on the product.

9.2 Updating the Firmware of Connected SMA Products

There are several ways to update the firmware of connected SMA products. The following options are the main procedures:

- Enabling Automatic Firmware Update (recommended)
- Updating the firmware at the Data Manager via USB flash drive

Enabling Automatic Firmware Update (recommended)

- Activating the automatic firmware update via the user interface during commissioning. By activating the automatic firmware update, the Data Manager searches and installs new firmware versions of connected SMA products automatically provided an Internet connection exists. In the process, an available firmware update may take up to 48 hours.
- Subsequently, the automatic firmware update can be enabled in the device parameters of the Data Manager. To do this, select the menu item **Parameters** in the **Configuration** menu and for the parameter **Device updates turned on** select the value **Yes**. This disables the automatic firmware update function in the parameters of the connected SMA products. The connected SMA products must support automatic firmware updates via the Data Manager.

Updating the firmware at the Data Manager via USB flash drive

Firmware updates despite disabled automatic firmware update

The firmware update of the USB flash drive is installed on connected SMA products even if the automatic firmware update function is disabled in the parameters.

- Only insert the USB flash drive with firmware updates into the USB port if firmware updates are to be installed.

Requirements:

- A USB flash drive with maximum 32 GB storage capacity and file system FAT32 must be available.
- USB flash drive at least in the version 2.0
- The Data Manager must be in operation.
- The Data Manager must be connected to the connected SMA products via the local network.
- The connected SMA products must be in operation.

Procedure:

1. Create an **update** folder on the USB flash drive.
2. Download the desired update file with the file ending ***.up2** at www.SMA-Solar.com.
3. Save the update file in the **update** folder on the USB flash drive.
4. Plug the USB flash drive into the Data Manager USB port.
 - The System LED flashes orange while the update file is being checked.
 - The firmware of the connected SMA products will be updated. The firmware update installs each SMA product at night and restarts at sunrise. This only affects the grid feed-in minimally.

5. In the **Event monitor** menu on the Data Manager user interface, check whether the firmware has been updated successfully.
6. Once the firmware has been successfully updated, pull the USB flash drive out of the Data Manager USB port.

10 Troubleshooting

Answers to frequently asked questions can be found in the tab **FAQ** on the product page at www.SMA-Solar.com.

Problem	Cause and corrective measures
<p>Obsolete or incorrect measured values are displayed.</p>	<p>Connection to VPN or Internet is disrupted.</p> <ul style="list-style-type: none"> • Ensure that the network cable is connected correctly and that the network port Link LED is glowing. <p>or</p> <ul style="list-style-type: none"> • Check the status of the connected devices in the device overview in Sunny Portal. <hr/> <p>The energy meter is connected incorrectly.</p> <ul style="list-style-type: none"> • Connect the energy meter correctly (see energy meter manual). <p>or</p> <ul style="list-style-type: none"> • Swap the channels for purchased-electricity and feed-in meters in the meter configuration on the user interface. <p>or</p> <ul style="list-style-type: none"> • In the meter configuration on the user interface select an inverse profile. <hr/> <p>The display in your web browser is not updated.</p> <ul style="list-style-type: none"> • Reload the page in your web browser.
<p>Not all devices are being detected.</p>	<p>Not all devices are in operation.</p> <ul style="list-style-type: none"> • Ensure that all devices are in operation. <hr/> <p>There are too many devices in the system.</p> <ul style="list-style-type: none"> • Ensure that no more than permissible devices are in the system. <hr/> <p>The network configuration of the local network is incorrect.</p> <ul style="list-style-type: none"> • Ensure that the network configuration is correct. SMA Solar Technology AG recommends automatic network configuration. <hr/> <p>The reaction time of some devices exceeds the device search time.</p> <ul style="list-style-type: none"> • Register all found devices. Then carry out another device search and register the remaining devices.
<p>The Data Manager user interface cannot be called up.</p>	<p>The firmware has been updated to a newer version.</p> <ul style="list-style-type: none"> • After a firmware update, errors may arise when restarting the products. Reset the product to the default settings. To do so, press and hold down the function button for 15 to 20 seconds. This will also reset all of the data in the product.

Problem	Cause and corrective measures
Parameter changes via the device settings or a parameter adjustment are not confirmed.	<p>Connected devices do not send notifications about parameter changes that were made.</p> <ul style="list-style-type: none"> • Check after about 5 minutes whether the parameter change has been accepted. If necessary, repeat the parameter change. <p>Parameters are modified by 2 users simultaneously.</p> <ul style="list-style-type: none"> • Ensure that parameters cannot be modified at the same time on the user interface of the product and in Sunny Portal.
The Data Manager cannot be registered in Sunny Portal.	<p>The Internet connection via a proxy server is not possible.</p> <ul style="list-style-type: none"> • Contact your network administrator. <p>The PIC or RID entry is incorrect.</p> <ul style="list-style-type: none"> • Verify your entry.
The firmware of a connected SMA product was not updated during a firmware update via USB flash drive.	<p>The firmware version downloaded is not the latest or is not suitable for the SMA product.</p> <ul style="list-style-type: none"> • The firmware version must be later than the firmware version installed on the SMA product. Ensure that you have downloaded the correct firmware version for your SMA product and update the firmware again. <p>The DC input voltage is not sufficient for a firmware update.</p> <ul style="list-style-type: none"> • With older inverters, a firmware update is only possible above a certain DC input voltage. Depending on the time of day, the weather, and the condition of the PV modules (e.g. affected by pollution or covered with snow), the DC input voltage may be too low for a firmware update. Ensure that there is sufficient DC voltage present and update the firmware again. <p>The transmission quality in the local network is not sufficient.</p> <ul style="list-style-type: none"> • Errors can occur during data transmission if the transmission quality in the local network is too low. Check the network status of your local network and, if necessary, contact your network administrator.
No data are displayed on the user interface of the Data Manager.	<p>The buffer capacitor of the Data Manager's real-time clock might have discharged due to being without voltage supply for a longer time period.</p> <ul style="list-style-type: none"> • Ensure that the Data Manager has access to a time server on the Internet or in the local network to obtain a current time.

11 Decommissioning the Product

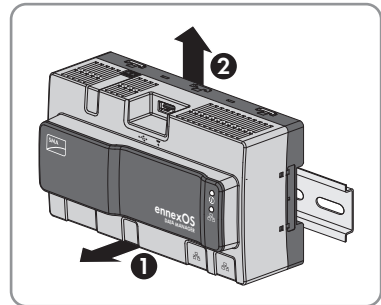
⚠ WARNING

Danger to life due to electric shock

Lethal voltages are present at the connection point of the utility grid.

- Disconnect the connection point from the utility grid using the separator (e.g. miniature circuit breaker).

1. Pull the two-pole power supply unit plug out of the jack **X1** on the Data Manager.
2. Release the RJ45 network cable plug and pull out of the network port **X4** or **X5** on the Data Manager.
3. Pull the six-pole power supply unit plug out of the jack **X3** on the Data Manager.
4. If mounted on a DIN rail: detach the Data Manager from the DIN rail. Tilt the lower edge of the Data Manager forwards and lift it up and off the DIN rail.



5. If mounted on a wall: remove the screws from the brackets and remove the Data Manager.
6. If the Data Manager is to be disposed of, dispose of the Data Manager in accordance with the locally applicable disposal regulations for electronic waste.

12 Technical Data

Communication

SMA devices	Max. 50 devices, Speedwire, 100 Mbit/s
SunSpec Modbus devices	Max. 20 devices
I/O systems and meters	Ethernet, 10/100 Mbit/s, Modbus TCP
RS485 devices	Modbus RTU (1200 baud, 9600 baud or 19200 baud) / SMA Data 1 (1200 baud and 19200 baud)

Connections

Voltage supply	2-pole connection, MINI COMBICON
Network (LAN)	2 x RJ45 switched, 10BaseT / 100BaseT
USB	1 x USB 2.0, type A

Voltage supply

Voltage supply	External power supply unit (available as an accessory)
Input voltage range	10 V DC to 30 V DC
Power consumption	Typically 4 W

Ambient Conditions in Operation

Ambient and storage temperature	-20°C to +60°C (-4°F to +140°F)
Max. permissible value for relative humidity (non-condensing)	5% to 95%
Maximum operating altitude above mean sea level (MSL)	0 m to 3000 m (≥70 kPa)
Degree of protection	IP20 (NEMA 1)

General Data

Dimensions (W x H x D)	161.1 mm x 89.7 mm x 67.2 mm (6.3 in x 3.5 in x 2.7 in)
Weight	220 g (0.49 lb)
Mounting location	Indoors
Mounting type	Top-hat rail mounting / wall mounting
Status display	LEDs for system and communication status

Digital inputs

Quantity	4 + 1 fast stop
Input voltage	24 V DC
Maximum cable length	30 m (98 ft)

Equipment

Warranty	2 years
Certificates and approvals	www.SMA-Solar.com

13 Accessories

You will find the accessories for your product in the following overview. If required, these can be ordered from SMA Solar Technology AG or your distributor.

Designation	Brief description	SMA order number
Top-hat rail power supply unit ³⁾	DIN rail power supply unit for SMA Data Manager M	CLCON-PWRSUPPLY
ioLogik E1214	I/O system by Moxa Europe GmbH (6DI/6Relay-Out)	124179-00.01
ioLogik E1242	I/O system by Moxa Europe GmbH (4AI/4DI/4DIO)	eIO-E1242
ioLogik E1260	I/O system by Moxa Europe GmbH (6RTD)	eIO-E1260
WAGO-I/O-SYSTEM 750	I/O system by WAGO Kontakttechnik GmbH & Co. KG (2ETH, 1RS232/485)	115214-00.01

³⁾ Not permitted in all countries (e.g. Japan). For information on whether an accessory is permitted in your country, visit the website of the SMA subsidiary of your country at www.SMA-Solar.com or contact your distributor.

14 Contact

If you have technical problems with our products, please contact the SMA Service Line. The following data is required in order to provide you with the necessary assistance:

- Device type
- Serial number
- Firmware version
- Event message

You can find your country's contact information at:



<https://go.sma.de/service>

15 EU Declaration of Conformity

within the scope of the EU directives



- Electromagnetic compatibility 2014/30/EU (29.3.2014 L 96/79-106) (EMC)
- Low Voltage Directive 2014/35/EU (29.3.2014 L 96/357-374) (LVD)
- Radio Equipment Directive 2014/53/EU (22.5.2014 L 153/62) (RED)
- Restriction of the use of certain hazardous substances 2011/65/EU (L 174/88, June 8, 2011) and 2015/863/EU (L 137/10, March 31, 2015) (RoHS)

SMA Solar Technology AG confirms herewith that the products described in this document are in compliance with the fundamental requirements and other relevant provisions of the aforementioned directives. More information on the availability of the entire declaration of conformity can be found at <https://www.sma.de/en/ce-ukca>.

Radio technology	WLAN 802.11 b/g/n
Radio spectrum	2.4 GHz
Maximum transmission power	100 mW

16 UK Declaration of Conformity

according to the regulations of England, Wales and Scotland

- Electromagnetic Compatibility Regulations 2016 (SI 2016/1091)
- Electrical Equipment (Safety) Regulations 2016 (SI 2016/1101)
- Radio Equipment Regulations 2017 (SI 2017/1206)
- The Restriction of the Use of Certain Hazardous Substances in Electrical and Electronic Equipment Regulations 2012 (SI 2012/3032)



SMA Solar Technology AG confirms herewith that the products described in this document are in compliance with the fundamental requirements and other relevant provisions of the above-mentioned regulations. More information on the availability of the entire declaration of conformity can be found at <https://www.sma.de/en/ce-ukca>.

Radio technology	WLAN 802.11 b/g/n
Radio spectrum	2.4 GHz
Maximum transmission power	100 mW

SMA Solar UK Ltd.

Countrywide House
 23 West Bar, Banbury
 Oxfordshire, OX16 9SA
 United Kingdom

17 Compliance Information

FCC Compliance

This device complies with Part 15 of the FCC Rules and with Industry Canada licence-exempt RSS standard(s).

Operation is subject to the following two conditions:

1. this device may not cause harmful interference, and
2. this device must accept any interference received, including interference that may cause undesired operation.

Le présent appareil est conforme aux CNR d'Industrie Canada applicables aux appareils radio exempts de licence.

L'exploitation est autorisée aux deux conditions suivantes :

1. l'appareil ne doit pas produire de brouillage, et
2. l'utilisateur de l'appareil doit accepter tout brouillage radioélectrique subi, même si le brouillage est susceptible d'en compromettre le fonctionnement.

NOTE: This equipment has been tested and found to comply with the limits for a Class B digital device, pursuant to Part 15 of the FCC Rules. These limits are designed to provide reasonable protection against harmful interference in a residential installation. This equipment generates, uses and can radiate radio frequency energy and, if not installed and used in accordance with the instructions, may cause harmful interference to radio communications. However, there is no guarantee that interference will not occur in a particular installation. If this equipment does cause harmful interference to radio or television reception, which can be determined by turning the equipment off and on, the user is encouraged to try to correct the interference by one or more of the following measures:

- Reorient or relocate the receiving antenna.
- Increase the separation between the equipment and receiver.
- Connect the equipment into an outlet on a circuit different from that to which the receiver is connected.
- Consult the dealer or an experienced radio/TV technician for help.

Changes or modifications made to this equipment not expressly approved by SMA Solar Technology AG may void the FCC authorization to operate this equipment.

RF Exposure Statement

Radiofrequency Radiation Exposure Information:

This equipment complies with FCC radiation limits set forth for an uncontrolled environment. This equipment should be installed and operated with minimum distance of 20 cm (8 in) between the radiator and your body.

IC Compliance

This Class B digital apparatus complies with Canadian ICES-003.

Cet appareil numérique de la classe B est conforme à la norme NMB-003 du Canada.



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